Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	174,781			162,520	_	6,422	2,623	341,100	0	0	57,556
Natural Gas Plant Liquids and Liquefied	0.040		7 077	704			450	0.005	0.070	5 054	4 400
Refinery Gases Pentanes Plus		- 50 -50	7,377	784	_		153	9,665	2,279	5,854	4,483
		-50	7,377	784	_		5 148	3,610	321	626	76
Liquefied Petroleum Gases			7,377	784	_		148	6,055	1,958	5,228	4,407
Ethane/Ethylene			- 0.440	-	_		-442	_	4 700	20	4 400
Propane/Propylene			6,443	669	_			2.540	1,730	7,543	1,138
Normal Butane/Butylene			1,238	107	_		493	3,549	228	-1,713	2,613
Isobutane/Isobutylene	. 2,277		-304	8	_		97	2,506	_	-622	656
Other Liquids		3,119		7,702	36,699	11,874	-2,161	59,915	1,058	583	44,582
		3,119			21,367	5,023	397	28,465	648	0	2,721
Other Hydrocarbons		3,119		_	21,307	6,206	397	6,206	048	0	2,721
Oxygenates (excluding Fuel Ethanol)				_	_	354		0,200	354	0	
Renewable Fuels (including Fuel Ethanol)		3,119		_	21,367	-1,537	397	22,259	294	0	2,721
Fuel Ethanol ⁶		2,464		_	19.996	-439	347	21,574	100	0	2,527
Renewable Fuels Except Fuel Ethanol		655		_	1,371	-1,098	50	685	194	0	194
Other Hydrocarbons				_	1,071	0	-	-	-	0	-
Unfinished Oils				3.999	308		318	3.406	_	583	19,167
Motor Gasoline Blend.Comp. (MGBC)		_		3,703	15,024	6,851	-2,876	28,044	410	0	22,694
Reformulated		_		330	9.187	1,164	-1,897	12,578	-	0	11.580
Conventional		_		3,373	5,837	5,687	-979	15,466	410	0	11,114
Aviation Gasoline Blend. Comp				- 0,070	- 0,007		-	-	-	_	-
Finished Petroleum Products		_	428,686	9,965	11,181	-5,283	-3,957		45,995	402,511	32,852
Finished Motor Gasoline		_	228,749	316	4,862	-6,412	-37		4,993	222,560	4,003
Reformulated		_	160,068	_	_	-1,790	-18		7	158,290	20
Conventional		_	68,681	316	4,862	-4,622	-19		4,986	64,270	3,983
Finished Aviation Gasoline			187	_	_		8		_	179	276
Kerosene-Type Jet Fuel			59,269	2,914	1,207		-1,871		5,669	59,592	7,985
Kerosene			78	_	_		-35		63	50	81
Distillate Fuel Oil			73,622	1,067	5,180	1,129	-2,640		10,905	72,732	11,721
15 ppm sulfur and under ⁷			67,041	1,058	5,180	1,129	-2,258		7,588	69,078	9,956
Greater than 15 ppm to 500 ppm sulfur ⁷			2,001	4	_	_	-481		2,649	-163	806
Greater than 500 ppm sulfur			4,580	5	_		99		669	3,817	959
Residual Fuel Oil ⁸			19,035	4,261	_		-191		4,082	19,405	4,339
Less than 0.31 percent sulfur			248	_	_		103		NA	NA	310
0.31 to 1.00 percent sulfur			3,615	87	_		-188		NA	NA	505
Greater than 1.00 percent sulfur			15,172	4,174	_		-107		NA	NA	3,523
Petrochemical Feedstocks			30	207	_		1		_	236	2
Naphtha for Petro. Feed. Use			30	207	_		1		_	236	2
Other Oils for Petro. Feed. Use			-	-	_		_		_	-	
Special Naphthas			139	- 100	_		-13		278	-126	16
Lubricants			2,819		-68		302		1,224		1,066
Waxes			04.000	147	_		- 000		31	116	4.000
Petroleum Coke			21,660	199	_		-226		18,115	3,970	1,229
Marketable			17,049	199	_		-226		18,115	-641	1,229
Catalyst			4,611	 672			 744		 628	4,611	2.052
Asphalt and Road Oil			3,293	672	_					2,593	2,052
Still Gas Miscellaneous Products			17,818 1,987				 1		 7	17,818 1,979	82
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⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Prepresents the PAD district in which the internal entered the Griffed States and not received any where the Griffed States and in the receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.